



Electricity pricing schedule



Effective 1 April 2026

NEW DISTRIBUTION PRICES

Aurora Energy's new line charges will come into effect on 1 April 2026. We understand price increases are challenging, and transparency about what's driving these changes is essential.

Our line charges are set by the Commerce Commission and reflect the cost of running and maintaining our electricity network to meet rising electricity demand from the transition to clean energy and businesses moving away from fossil fuels. Line charges also include costs we pass through from others, such as Transpower's transmission charges, local council rates, and regulatory levies.

This year, our prices include a one-off adjustment as we move from our customised price path to the standard price path used for most other lines companies. When setting this change, the Commission aimed to balance keeping electricity affordable with the need to continue investing in the network to support growth and new technologies that help customers manage their energy use.

On average, prices on our network will increase by 21%, which includes 3.8% from higher national transmission charges. Your individual increase may differ depending on which part of our network you're connected to, the Government's phase out of low user plans, and how much electricity you use and when you use it.

More detailed information will be available in our updated Pricing Methodology on our website in March. The Commission has also applied revenue smoothing rules, which will help keep our price increases more moderate over the next three years.

ŌTEPOTI DUNEDIN

Table with columns: Residential (Daily fixed price, Daily capacity price, etc.), General Connections (Street lighting), 1 kVA, 2 kVA, 8 kVA, 15 kVA, 16-149 kVA, 150-249 kVA, 250-499 kVA, 500-2499 kVA, 2500+ kVA.

CENTRAL OTAGO/WĀNAKA

Table with columns: Residential (Daily fixed price, Daily capacity price, etc.), General Connections (Street lighting), 1 kVA, 2 kVA, 8 kVA, 15 kVA, 16-149 kVA, 150-249 kVA, 250-499 kVA, 500-2499 kVA, 2500+ kVA.

NOTES

- Prices exclude GST
Peak consumption times on our networks are from 7:00am to 12:00pm, and 5:00pm to 10:00pm, year round
Peak export times on our networks are from 7:00am to 12:00pm, and 5:00pm to 10:00pm, from May to September
Transmission charges account for 3.8% of this year's average price increase of 21%
The Frankton GXP is defined by Aurora Energy as comprising connections at threat of uneconomic bypass as a result of competitive, grid-

We know the work we do has an impact on electricity bills and want to support you by sharing ways to save. You can visit Powerswitch to compare energy retailers, and check the EnergyMate and EECA websites for power-saving tips.

For more information about electricity pricing, including FAQs, please visit our website.

WHAT MAKES UP YOUR ELECTRICITY BILL?

Aurora Energy delivers electricity from Transpower's national grid to you using power lines and underground cables. Our line charges make up only part of your power bill, and each retailer (who you pay your bill to) packages these charges differently, so the prices shown here may not match your bill. For retail pricing, please contact your electricity retailer directly.

Our line charges cover the cost of running and maintaining our network (distribution prices), as well as pass-through costs such as incentives, rates, regulatory levies, and Transpower's transmission charges.

WHO WE ARE:

Aurora Energy delivers a safe, reliable and sustainable electricity supply to close to 100,000 customers across Dunedin, Central Otago/Wānaka and Queenstown.

CENTRAL OTAGO/WĀNAKA CONTINUED

Table with columns: 250 - 499 kVA, 500 - 2499 kVA, 2500+ kVA. Includes sub-headers for Daily control period demand price, Daily fixed price, Daily capacity price, etc.

TĀHUNA QUEENSTOWN

Table with columns: Residential (Daily fixed price, Daily capacity price, etc.), General Connections (Street lighting), 1 kVA, 2 kVA, 8 kVA, 15 kVA, 16-149 kVA, 150-249 kVA, 250-499 kVA, 500-2499 kVA, 2500+ kVA. Includes sub-headers for Connections, Distribution, Pass-through, Total.

Applicable to all Grid Exit Points
Monthly price per equivalent corrective capacitance applies if the installation power factor is required to be improved to 0.95.

connected, distribution. A prudent discount policy applies. If connections in capacity groups 16 kVA and above satisfy the criteria in the Electricity (Low Fixed Charge Tariff Option for Domestic Consumers) Regulations 2004 to be classified as domestic, then Residential pricing applies as the low fixed charge option

Pricing information, including a copy of this notice, is published on Aurora Energy's website: www.auroraenergy.co.nz
Aurora Energy Limited is a wholly owned subsidiary of Dunedin City Holdings Limited, owned by the Dunedin City Council. Our principal regulators are the Commerce Commission and the Electricity Authority.

ENABLING THE ENERGY FUTURE OF OUR COMMUNITIES



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